This document contains forward-looking statements within the meaning of Section 27A of the Securities Act of 1933, as amended, and Section 21E of the Securities Exchange Act of 1934, as amended. Such statements are subject to risks and uncertainties that could cause actual results to vary materially from those projected in the forward-looking statements.

The company may experience significant fluctuations in future operating results due to a number of economic, competitive, and other factors, including, among other things, our reliance on third-party manufacturers and suppliers, government agency budgetary and political constraints, new or increased competition, changes in market demand, and the performance or reliability of our products.

These factors and others could cause operating results to vary significantly from those in prior periods, and those projected in forward-looking statements. Additional information with respect to these and other factors, which could materially affect the company and its operations, are included in certain forms the company has filed with the Securities and Exchange Commission.
CUI Global Historical Operations Overview

CORPORATE OVERVIEW

- Established: 1989
- Headquarters: Tualatin, Oregon
- Ticker: CUI
- Market Cap (05/25/17): ~$75.7 million
- Employees: 357* worldwide
- FY ‘16 Revenue: $86.5 million
- 1Q 2017 Revenue: $17.8 million

OPERATIONS OVERVIEW

- 30 year history
- U.K.’s largest integrator of natural gas systems
- Additional Capabilities
  - Engineering ➤ automotive and manufacturing
  - Environmental ➤ stack emissions and marine
  - Specialty ➤ nuclear and blending
- Complementary product line
  - GasPTi, VE Technology & IRIS

*As of 12/31/16
A collaborative electronic components manufacturer committed to your success.

- CUI designs, manufactures, and markets a range of electronic components for the OEM manufacturer.
- We are a fast, flexible organization.
- We provide a solid foundation in R&D, manufacturing, and distribution.
- We are committed to supporting the design engineer at every step of the project.
Segments

POWER

COMPONENTS
End Markets

COMMUNICATIONS

INDUSTRIAL

MEDICAL

CONSUMER ELECTRONICS

RENEWABLE ENERGY

LIGHTING
Global Distribution

- Digi-Key Electronics
- Mouser Electronics
- Future Electronics
- Arrow Electronics
TODAY’S OPPORTUNITY

US Pipelines\(^{(1)}\)
- 305,000 miles
- 210 separate pipeline systems
- 30,000+ monitoring sites
- $600 million opportunity

European Pipelines\(^{(2)}\)
- 221,000 miles and 20,000 miles under construction
- 20,000+ monitoring sites
- $400 million opportunity

New pipeline construction\(^{(3)}\)
- 119,000 miles under construction worldwide
- 15,000+ potential monitoring sites
- $300 million opportunity

TOTAL AVAILABLE MARKET\(^{(5),(6)}\)
$1.5+ BILLION ANNUALLY BY 2015

*U.S. Energy Information Administration

FUTURE OPPORTUNITIES

Gas Turbines\(^{(4)}\)
- Global installed base of 46,000+ in 2009, expected to reach 57,000+ by 2018
- Annual maintenance cost of $18.3 billion in 2009 and expected to reach $25 billion by 2018
- Significant ROI for turbine owners
- $1 billion opportunity

Other Large-Scale Applications
- Marine Applications
- Rail transportation
- LNG heavy duty vehicles and trucks

Note: (1) US Energy Information Administration
(2) Natural Gas Systems of Europe, 2010 Edition
(3) 2011 Worldwide Pipeline Construction Report (January 2011)
(4) Gas Turbine World (November-December 2009)
(5) Global Industry Analysts, Inc.
(6) Does not include Asia, Africa, Australia, South America and numerous other potential geographic regions
Disruptive Innovation and Value Proposition . . .

Pipeline Application

VS
Disruptive Innovation and Value Proposition . . .

Turbine Application

VS
Highly Strategic Disruptive Technology

- Patented technology eliminates the Vortex Shedding effect
- Allows sampling from where you want without fear of the probe breaking off or damage to your pipeline
Highly Strategic Disruptive Technology

Special internal surfaces* & minimal filtration without the need for separators or knock out pots enabled only through patented probe tip technology

Ensures a truly representative sample is always available at the analyser

* Electropolished as standard + additional options
Highly Strategic Disruptive Technology
Energy Division Market Update

SNAM RETE GAS
- Tender Process (9/3/15)
  - Emerson
  - ABB
  - Elster (Honeywell)
- Contract Award (2/11/16)
  - Initial PO = 400 units
  - Ultimate Deployment
    - 3,300 to 7,000
    - 36,000 Km

ENGIE
- Collaboration Agreement signed (3/14/17)
- Joint Sales and Marketing of GasPT & VE technology
- Opportunities:
  - Gas pipeline deployments in France
  - Biomethane skids in France – (up to 1,000 deployments)
  - LNG tanker applications
  - Installed customers in Europe, North America and China

OFGEM
- UK Energy regulator (4/13/17)
- Relaxed monitoring standards helps further GasPT adoption across UK and Western Europe
  - Encourages use of GasPT as a less costly, highly accurate alternative to gas chromatographs for ‘green gas’ applications
Key Growth Technologies

Ice Block ► Virtual Power Systems (VPS)
- CUI designs, manufactures, and distributes the hardware component of the ICE (Intelligent Control of Energy) system
- Realizes the full value of the VPS solution
- ICE Block hardware is managed and controlled through the ICE Platform, a tightly integrated suite of software developed by VPS
- ICE Block enables data center operators to double power and server utilization, reduce costs, and greatly improve availability
- This partnership is the first step in creating a larger Software Defined Power ecosystem, from board level to system level, ultimately creating a more intelligent, more efficient data center infrastructure

GasPT ► Natural Gas Measurement Device
- Innovative and potentially disruptive solution to a significant legacy issue that exists in natural gas BTU-related applications – real-time quality test and measurement

VE Technology ► Vortex Elimination
- Product family that eliminates intra-pipe vibration, while allow real-time, accurate sampling of gas flow

IRIS ► Integrated Remote Information System
- Telemetry software solution that greatly enhances pipeline operators’ ability to remotely monitor, manage, control, and troubleshoot the tasks, procedures, and difficulties that arise
Combined Company Operations Overview

- 25+ years experience
- 60,000+ unique customers
- 50+ countries
- New product cycle – Novum and ICE Block
- Long-term customer relationships
- Distributor relationships – Digikey, Future, Arrow & Mouser
- Industry design awards
  - EP Magazine Product of the Year Winner - 2012
  - Ace Awards Finalist – 2013, 2015
  - Elektra Awards Finalist - 2014
- Global footprint

- 30+ years experience
- Domain expertise
  - Environmental
  - Engineering
  - Specialty
- New product cycle
  - GasPT, VE, and IRIS
- Engineered solutions provider
- Recognized natural gas industry experts
- 24/7 engineering support
- Long-term contract portfolio
  - Steady income stream
  - Culture/history of profitability
- Embedded relationships in natural gas industry

- Global footprint
Management Team

WILLIAM CLOUGH  President & CEO
- Mr. Clough has been the Company’s President and CEO since 2008. During his tenure, he has led several strategic initiatives, including the Company’s acquisition of Orbital Gas Systems Limited and the Company’s Natural Gas Technology Line, as well as recently opening the Company’s Houston, TX facility. He also steered the Company through its 2012/13 capital raises and its listing onto the Nasdaq.
- Mr. Clough is an attorney and operated a multi-office law firm for 14 years. Also, Bill is a former law enforcement officer and U.S. Federal Air Marshall.
- Mr. Clough earned his Juris Doctorate, cum laude, from the University of California, Hastings College of Law in 1990.

DANIEL FORD  CFO/COO Energy Division
- Mr. Ford has been the Company’s Chief Financial Officer since 2008. During the past 5 years, Dan has implemented a number of directional changes, including advanced internal fixed asset tracking, real-time inventory, and ERP systems. Additionally, he was instrumental in financing the Company’s move to its current 62,400 square foot facility and facilitating the Company’s 2012/2013 capital raises and associated activities.
- Mr. Ford has prior financial services experience, with KPMG and Andersen.
- Mr. Ford earned his B.B.A. in Finance and Accounting from the University of Portland in 2001 and his MBA from George Fox University in 2007.

MATTHEW MCKENZIE  President, CUI, Inc.
- Mr. McKenzie has been the President of CUI, Inc. since 2008. Matt has served in various capacities at CUI for more than 10 years, including as its President from 2008 to Present. He has intimate knowledge of the Company’s business, its operations, and its potential growth opportunities. Matt has positioned the Company for growth through sales and operational expansion, as well as channel partner development. Additionally, he facilitated ISO 9001 certification, implemented quality management and ERP systems, and improved global logistics structure. Matt spearheads research, development and implementation for our Novum® and Solus® lines.

JAMES McGINTY  CTO Energy Division
- James McGinty is the Chief Technical Officer for Orbital Gas Systems, Ltd. Mr. McGinty brings a successful background in design engineering for natural gas integration to the company. Mr. McGinty is well known in the Houston gas industry for providing innovative solutions to pipeline and plant operators.
- Mr. McGinty was formerly the owner and operator of CASS Engineering and previously the Director of Front End Engineering for Siemens.
- Mr. McGinty hold a B.S. for Electrical Engineering from the University of Houston
William J. Clough, Esq
President & CEO
wclough@cuiglobal.com
VOX: 503-612-2307
FAX: 503-612-2385
MOB: 925-989-6651

Daniel N. Ford
CFO/COO Energy Division
dford@cuiglobal.com
VOX: 503-612-2319
FAX: 503-612-2385
MOB: 503-504-1137
Financial Appendix
### Recent Financial Highlights

**For the 3 Months Ended March 31,**

<table>
<thead>
<tr>
<th></th>
<th>2017 (unaudited)</th>
<th>2016</th>
</tr>
</thead>
<tbody>
<tr>
<td>Revenue</td>
<td>$17.8M</td>
<td>$20.7M</td>
</tr>
<tr>
<td>Gross Profit</td>
<td>$5.7M</td>
<td>$8.0M</td>
</tr>
<tr>
<td>Gross Profit %</td>
<td>32%</td>
<td>39%</td>
</tr>
<tr>
<td>SG&amp;A (% of sales)</td>
<td>48%</td>
<td>45%</td>
</tr>
<tr>
<td>Consolidated Net (loss)</td>
<td>$(3.9)M</td>
<td>$(2.7)M</td>
</tr>
<tr>
<td>Adjusted Net income (loss)</td>
<td>$(3.5)M</td>
<td>$(2.0)M</td>
</tr>
</tbody>
</table>

**For the year Ended December 31,**

<table>
<thead>
<tr>
<th></th>
<th>2016</th>
<th>2015</th>
</tr>
</thead>
<tbody>
<tr>
<td>Revenue</td>
<td>$86.5M</td>
<td>$86.2M</td>
</tr>
<tr>
<td>Gross Profit</td>
<td>$32.3M</td>
<td>$32.3M</td>
</tr>
<tr>
<td>Gross Profit %</td>
<td>37%</td>
<td>37%</td>
</tr>
<tr>
<td>SG&amp;A (% of sales)</td>
<td>40%</td>
<td>38%</td>
</tr>
<tr>
<td>Consolidated Net (loss)</td>
<td>$(7.3)M</td>
<td>$(6.0)M</td>
</tr>
<tr>
<td>Adjusted Net income (loss)</td>
<td>$(5.2)M</td>
<td>$(2.9)M</td>
</tr>
</tbody>
</table>

- Power and Electromechanical segment unaudited backlog was $19.6 million as of March 31, 2017
- Energy segment unaudited backlog was $14.3 million as of March 31, 2017
Balance Sheet Highlights

($ in Millions)

<table>
<thead>
<tr>
<th>As of March 31, 2017</th>
<th>Financial Flexibility</th>
</tr>
</thead>
<tbody>
<tr>
<td>Cash and Equivalents $3.0</td>
<td>• $3M* from potential sale &amp; leaseback of Oregon HQ</td>
</tr>
<tr>
<td>Total Debt           $8.8</td>
<td>• $5M* from unlevered UK HQ</td>
</tr>
<tr>
<td>Shareholders’ Equity $45.3</td>
<td>• $4.0M Wells Fargo line of credit</td>
</tr>
<tr>
<td></td>
<td>• £1.5M Wells Fargo overdraft facility</td>
</tr>
<tr>
<td></td>
<td>• $100M shelf registration with $30M ATM</td>
</tr>
</tbody>
</table>

Working capital needs to be financed through available liquidity.

*Management estimates